

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2013**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>7,201</b>	--	--	<b>7,730</b>	<b>469</b>	<b>-552</b>	<b>15,833</b>	<b>120</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,498</b>	<b>-19</b>	<b>848</b>	<b>156</b>	--	<b>562</b>	<b>426</b>	<b>357</b>	<b>2,138</b>
Pentanes Plus .....	356	-19	--	24	--	35	158	55	113
Liquefied Petroleum Gases .....	2,142	--	848	131	--	527	267	301	2,025
Ethane/Ethylene .....	877	--	14	0	--	-3	--	--	894
Propane/Propylene .....	805	--	566	110	--	233	--	269	979
Normal Butane/Butylene .....	218	--	271	10	--	315	67	33	85
Isobutane/Isobutylene .....	241	--	-2	11	--	-18	201	--	68
<b>Other Liquids</b> .....	--	<b>1,050</b>	--	<b>1,340</b>	<b>229</b>	<b>-4</b>	<b>2,376</b>	<b>224</b>	<b>24</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,050	--	64	113	-16	1,137	106	0
Hydrogen .....	--	--	--	--	202	--	202	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	70	--	--	-13	-5	3	59	0
Renewable Fuels (including Fuel Ethanol) .....	--	980	--	62	-75	-11	931	47	0
Fuel Ethanol <sup>5</sup> .....	--	891	--	21	-26	-14	873	27	0
Renewable Fuels Except Fuel Ethanol .....	--	89	--	40	-49	3	58	20	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	645	--	-15	636	--	24
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	631	117	27	603	118	0
Reformulated .....	--	--	--	222	133	-21	340	36	0
Conventional .....	--	0	--	409	-16	48	262	82	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,882</b>	<b>565</b>	<b>-41</b>	<b>2</b>	--	<b>2,845</b>	<b>16,562</b>
Finished Motor Gasoline .....	--	2	9,409	70	-91	79	--	347	8,965
Reformulated .....	--	--	3,144	--	-139	-1	--	--	3,006
Conventional .....	--	2	6,265	70	48	80	--	347	5,959
Finished Aviation Gasoline .....	--	--	19	0	--	4	--	--	15
Kerosene-Type Jet Fuel .....	--	--	1,523	76	--	-12	--	180	1,431
Kerosene .....	--	--	11	1	--	9	--	--	2
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,788	120	50	5	--	1,285	3,667
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,306	66	50	40	--	890	3,492
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	193	7	--	-11	--	184	28
Greater than 500 ppm sulfur .....	--	--	288	48	--	-24	--	212	147
Residual Fuel Oil <sup>8</sup> .....	--	--	469	173	--	-47	--	387	303
Less than 0.31 percent sulfur .....	--	--	48	18	--	-14	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	61	39	--	-12	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	360	116	--	-21	--	NA	NA
Petrochemical Feedstocks .....	--	--	365	28	--	1	--	--	392
Naphtha for Petro. Feed. Use .....	--	--	250	27	--	-6	--	--	283
Other Oils for Petro. Feed. Use .....	--	--	115	1	--	7	--	--	109
Special Naphthas .....	--	--	45	2	--	6	--	38	3
Lubricants .....	--	--	177	35	--	-3	--	75	141
Waxes .....	--	--	9	4	--	0	--	5	7
Petroleum Coke .....	--	--	910	20	--	22	--	507	402
Marketable .....	--	--	671	20	--	22	--	507	163
Catalyst .....	--	--	239	--	--	--	--	--	239
Asphalt and Road Oil .....	--	--	332	35	--	-63	--	20	410
Still Gas .....	--	--	742	--	--	--	--	--	742
Miscellaneous Products .....	--	--	84	1	--	3	--	1	81
<b>Total</b> .....	<b>9,699</b>	<b>1,033</b>	<b>19,731</b>	<b>9,790</b>	<b>658</b>	<b>8</b>	<b>18,634</b>	<b>3,545</b>	<b>18,724</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.